

UC Dublin, February 23, 2017

# The factored approach to solving nonlinear power system problems

**Antonio Gómez-Expósito**

*Dpt. of Electrical Eng. – Endesa Red Chair  
University of Sevilla*



# Contents

- Introduction and motivation
- Factored solution approach
- Canonical forms of nonlinear systems
- Extending the range of reachable solutions
- Complex solutions for infeasible cases
- Application to power system problems
  - Load flow solution
  - Maximum loadability determination
  - WLS state estimation

# Introduction

- John Rice (father of *mathematical software* concept, 1969):

*“solving systems of nonlinear equations is perhaps the most difficult problem in all of numerical computations”*

# Introduction

- In general, nonlinear equation systems *must* be solved iteratively
  - Some trivial cases allow for closed-form solutions
- **Newton-Raphson** iterative algorithm is the reference method in the general case (since the XVII century):
  - First-order local approximations successively performed
  - Quadratic convergence rate near the solution
  - Same divergence rate outside the basins of attraction
  - **Exploitation of Jacobian sparsity for large systems: key for its terrific success in power systems applications**

**Tinney et. al.** late in the 60's: sparse LU factorization of Jacobian

# Introduction

- Many improvements so far to *vanilla* NR:
  - Quasi-Newton methods: approximate (constant) Jacobian
  - Inexact Newton methods: approximate computation of Newton's step (preconditioners)
  - Higher-order methods: super-quadratic convergence (more costly)
  - Globally convergent Newton methods: line search, continuation/homotopy, trust region
  - Others: polynomial approximation (Chebyshev's), solution of differential equations (Davidenko's), etc.

# Motivation

- **Key idea:**

“Look for a global nonlinear transformation that creates an algebraically equivalent system on which Newton’s method does better because the new system is more linear”.

So far, “no general way to apply this idea has been found; its application is problem-specific”.

[Judd K.L., “Numerical methods in economics”, MIT Press, New York, 1998, pp. 174-176]

- **Factored approach:** first systematic attempt to achieve this goal on a broad range of nonlinear systems of practical interest

# Motivation

- The customary ultra-compact expression:

$h(x)=p$  ( $p$  is given,  $x$  to be found)

hides the typical structure of  $h(.)$ : **sums of nonlinear expressions of different complexity**

- Large-scale nonlinear systems are **always sparse**:
  - Number of additive terms in a set of  $n$  nonlinear eqs. in  $n$  variables is roughly  $O(n)$ , not  $O(n^2)$
  - Some of those linear/nonlinear terms may appear several times:  
Let  $m > n$  be the number of distinct terms

# Factored solution approach

- Let  $y$  be an auxiliary vector composed of the  $m$  distinct additive terms in  $h(\cdot)$ , each with trivial inverse. Then, the following factored form arises:

$$\begin{aligned}Ey &= p &\rightarrow \text{Under-determined linear system} \\ u &= f(y) &\rightarrow m \text{ one-to-one mappings with} \\ &&\text{explicit inverse: } y_i = f_i^{-1}(u_i) \\ Cx &= u &\rightarrow \text{Over-determined linear system}\end{aligned}$$

# Factored solution approach

- Conventional NR (for comparison):

$$h(x) = p$$

$$H_k \Delta x_k = \Delta p_k = p - h(x_k)$$

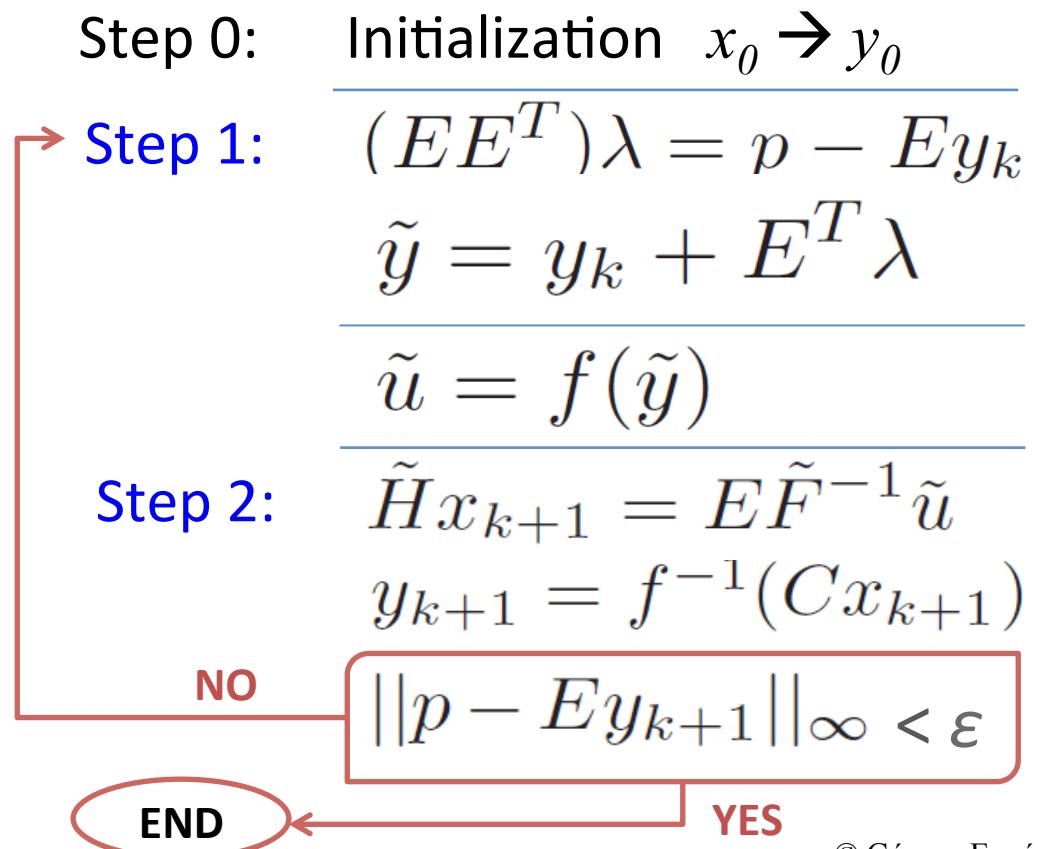
- Two-step factored procedure:**

$$Ey = p$$

$$u = f(y)$$

$$Cx = u$$

Factored Jacobian:  $\tilde{H} = E\tilde{F}^{-1}C$



# Factored solution approach

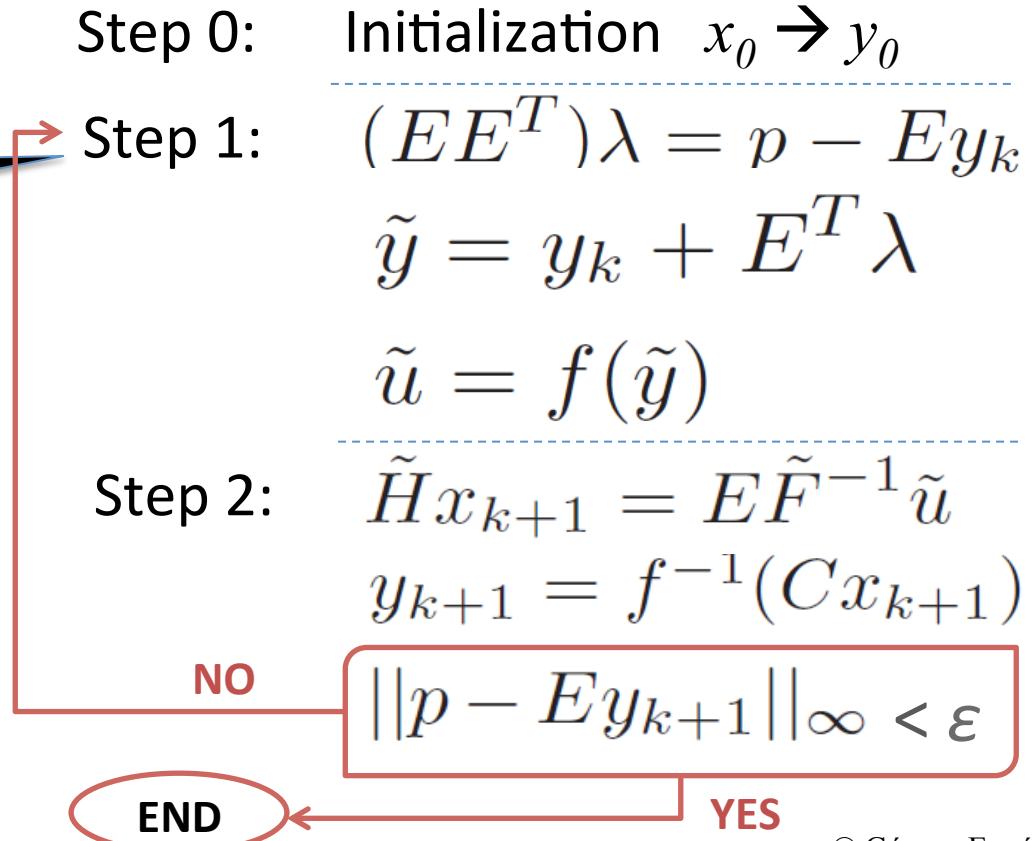
- Conventional NR:

$$h(x) = p$$

$$H_k \Delta x_k = \Delta p_k = p - h(x_k)$$

## Computational issues:

**Least-distance problem:**  
Cholesky factors  
computed only once



# Factored solution approach

- Conventional NR:

$$h(x) = p$$

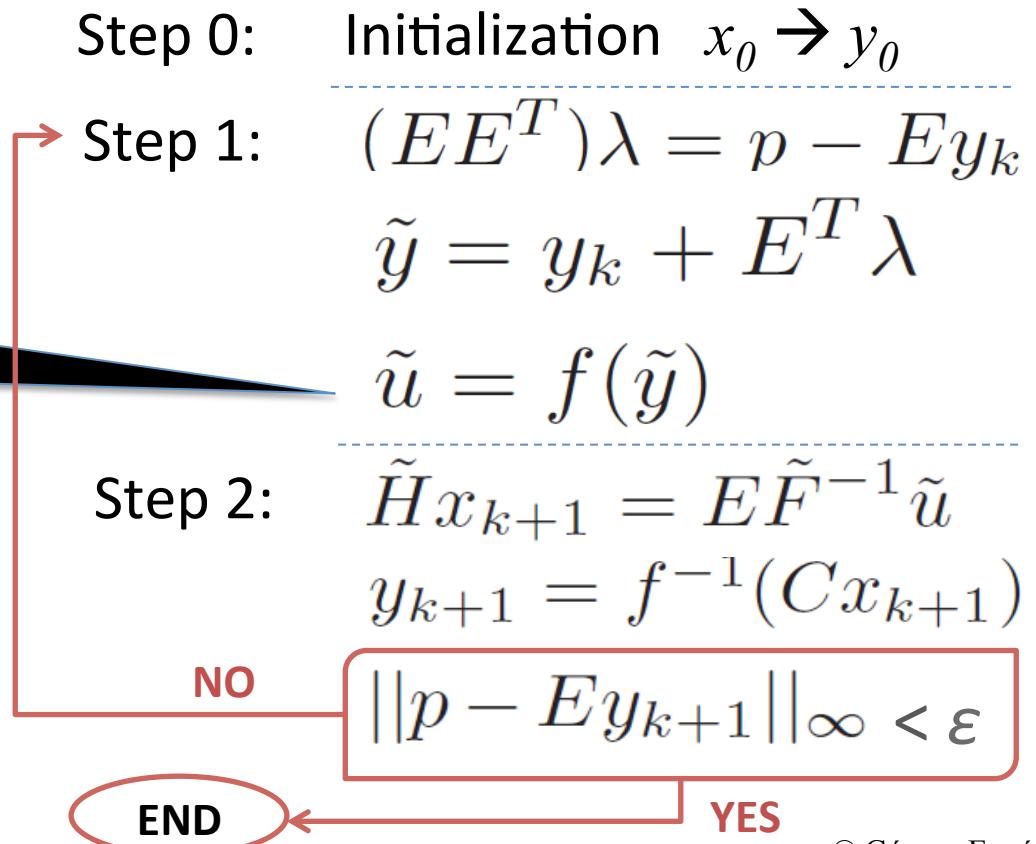
$$H_k \Delta x_k = \Delta p_k = p - h(x_k)$$

## Computational issues:

Trivial **one-to-one**  
**nonlinear mapping f()**  
with diagonal Jacobian

$$u_i = f_i(y_i), \quad i = 1, \dots, m$$

$$y_i = f_i^{-1}(u_i)$$



# Factored solution approach

- Conventional NR:

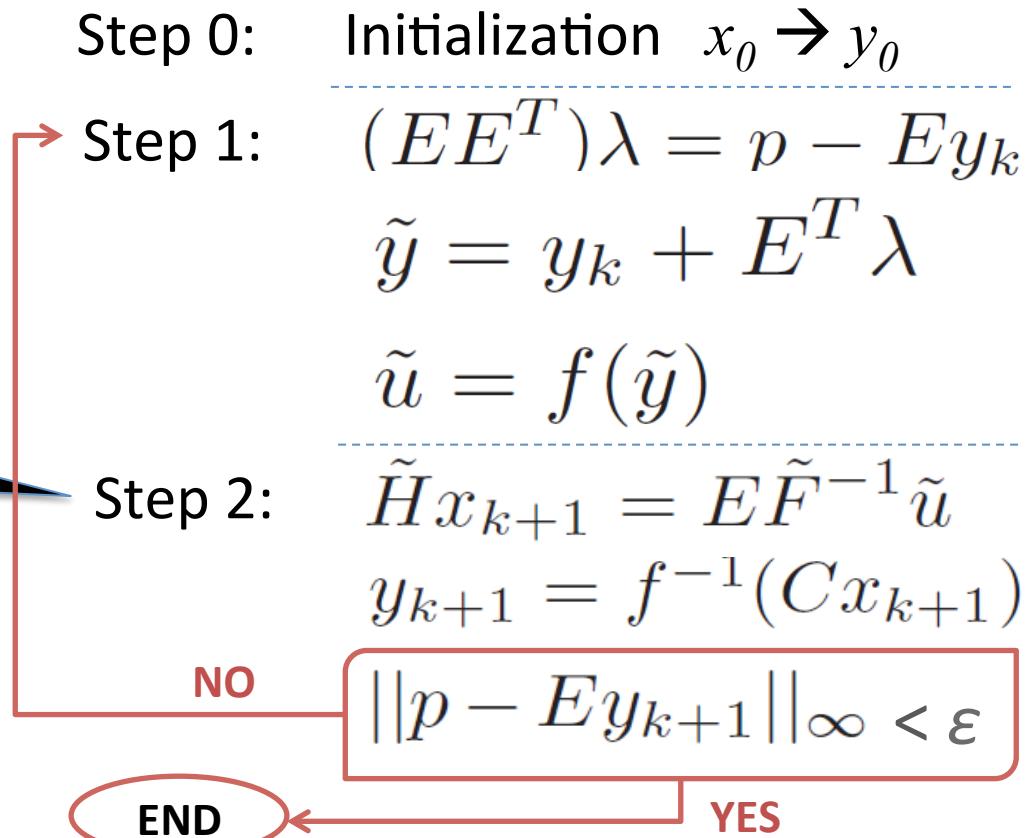
$$h(x) = p$$

$$H_k \Delta x_k = \Delta p_k = p - h(x_k)$$

**Computational issues:**

Least-squares problem:  
Factored Jacobian  
simpler to compute

$$\tilde{H} = E\tilde{F}^{-1}C$$



# Factored solution approach

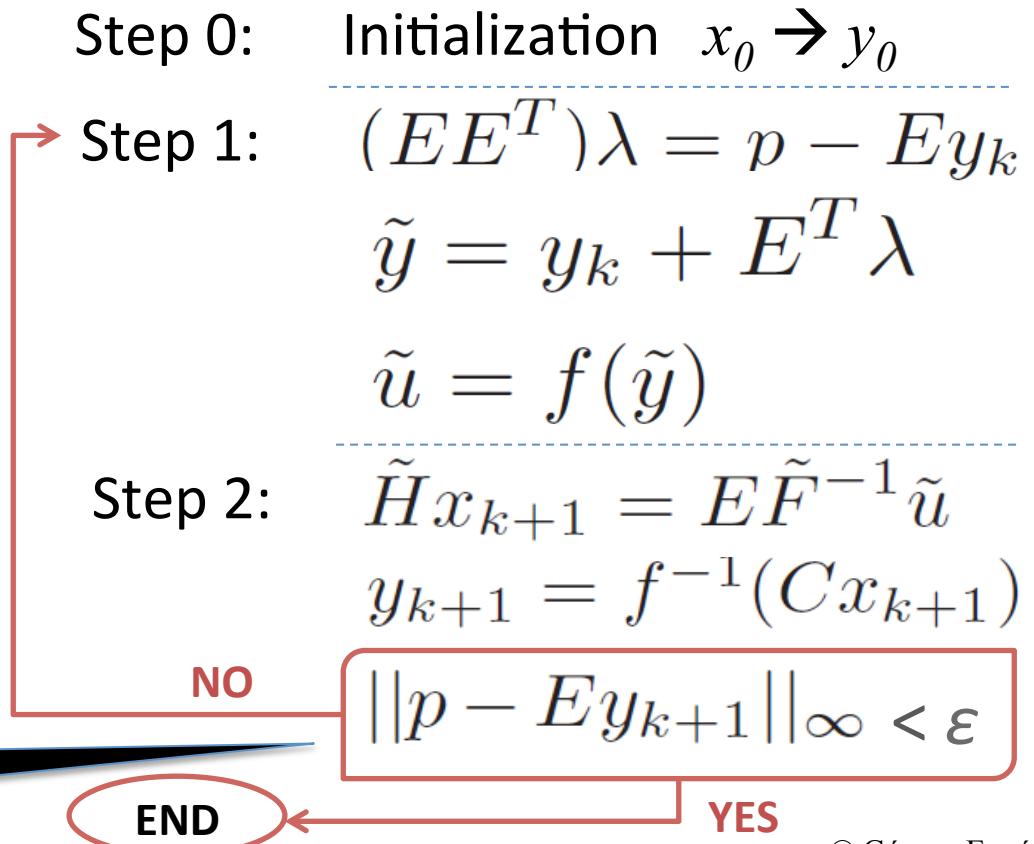
- Conventional NR:

$$h(x) = p$$

$$H_k \Delta x_k = \Delta p_k = p - h(x_k)$$

## Computational issues:

Linear mismatch vector  
used in next iteration



# Canonical forms

## 1. Sums of single-variable nonlinear elementary functions:

$$h_i(x) = \sum_{j=1}^{m_i} c_{ij} h_{ij}(x_k), \quad y_{ij} = h_{ij}(x_k) \quad u_{ij} = h_{ij}^{-1}(y_{ij}) = x_k.$$

**Example:** 
$$\left. \begin{array}{l} p = x^4 - x^3 \\ y_1 = x^4 \quad \text{and} \quad y_2 = x^3 \end{array} \right\} p = y_1 - y_2.$$

$$E = \begin{pmatrix} 1 & -1 \end{pmatrix}, \quad C = \begin{pmatrix} 1 \\ 1 \end{pmatrix},$$

$$u = f(y) = \begin{pmatrix} \sqrt[4]{y_1} \\ \sqrt[3]{y_2} \end{pmatrix}, \quad F^{-1} = \begin{pmatrix} 4u_1^3 & 0 \\ 0 & 3u_2^2 \end{pmatrix}.$$

# Canonical forms

## 2. Sums of products of single-variable power functions:

$$h_i(x) = \sum_{j=1}^{m_i} c_{ij} \prod_{k=1}^{n_j} x_k^{q_k},$$

Preliminary logarithmic change of variables:

$$\alpha_k = \ln x_k, \quad k = 1, \dots, n.$$

$$y_{ij} = \prod_{k=1}^{n_j} x_k^{q_k} = \prod_{k=1}^{n_j} \exp(q_k \alpha_k), \quad \left\{ \begin{array}{l} u_{ij} = \ln y_{ij} \Rightarrow y_{ij} = \exp u_{ij}, \\ u_{ij} = \sum_{k=1}^{n_j} q_k \alpha_k. \end{array} \right.$$

$$x_k = \exp \alpha_k, \quad k = 1, \dots, n.$$

# Canonical forms

**Example:**

$$\left. \begin{array}{l} p_1 = x_1 x_2 + x_1 x_2^2 \\ p_2 = 2x_1^2 x_2 - x_1^2, \\ y_1 = x_1 x_2, \quad y_2 = x_1 x_2^2, \\ y_3 = x_1^2 x_2, \quad y_4 = x_1^2 \end{array} \right\} \quad \left( \begin{array}{c} p_1 \\ p_2 \end{array} \right) = \underbrace{\begin{pmatrix} 1 & 1 & 0 & 0 \\ 0 & 0 & 2 & -1 \end{pmatrix}}_E \begin{pmatrix} y_1 \\ y_2 \\ y_3 \\ y_4 \end{pmatrix}.$$

$$u_i = \ln y_i, \quad i = 1, 2, 3, 4 \quad \longrightarrow \quad \underbrace{\begin{pmatrix} 1 & 1 \\ 1 & 2 \\ 2 & 1 \\ 2 & 0 \end{pmatrix}}_C \begin{pmatrix} \alpha_1 \\ \alpha_2 \end{pmatrix} = \begin{pmatrix} u_1 \\ u_2 \\ u_3 \\ u_4 \end{pmatrix}.$$

$$F^{-1} = \begin{pmatrix} \exp u_1 & 0 & 0 & 0 \\ 0 & \exp u_2 & 0 & 0 \\ 0 & 0 & \exp u_3 & 0 \\ 0 & 0 & 0 & \exp u_4 \end{pmatrix}$$

$$x_i = \exp \alpha_i, \quad i = 1, 2, 3, 4.$$

# Canonical forms

**Remark:** If  $m=n$ , then there is no need to iterate

$$p_1 = x_1 x_2 + x_1^2$$

$$p_2 = 2x_1 x_2 - 4x_1^2$$

$m=n=2$

$$\begin{bmatrix} p_1 \\ p_2 \end{bmatrix} = \begin{bmatrix} 1 & 1 \\ 2 & -4 \end{bmatrix} \begin{bmatrix} y_1 \\ y_2 \end{bmatrix} \rightarrow \begin{array}{l} u_1 = \ln y_1 \\ u_2 = \ln y_2 \end{array}$$

$$\begin{bmatrix} u_1 \\ u_2 \end{bmatrix} = \begin{bmatrix} 1 & 1 \\ 2 & 0 \end{bmatrix} \begin{bmatrix} \ln x_1 \\ \ln x_2 \end{bmatrix} \rightarrow \begin{bmatrix} x_1 \\ x_2 \end{bmatrix}$$

Unlike in Newton's method, iterations arise because  $m>n$

# Canonical forms

## 3. Conversion to canonical forms: system augmentation

Add variables/equations as needed

**Example:**

$$\begin{aligned} p_1 &= x_1 \sin(x_1^2 + x_2) - x_1^2 \\ p_2 &= x_1^2 x_2 - \sqrt{x_2}. \end{aligned}$$

New variable introduced:  $x_3 = \sin(x_1^2 + x_2),$

The equivalent “canonical” system becomes:

$$\begin{aligned} p_1 &= x_1 x_3 - x_1^2, \\ p_2 &= x_1^2 x_2 - \sqrt{x_2} \\ 0 &= x_1^2 + x_2 - \arcsin x_3. \end{aligned}$$

# Extending the range of reachable solutions

**Multiplicity of solutions:** Which solution is iteratively reached?

- **Newton Raphson:** depends on the basin of attraction in which the initial guess  $x_0$  lies
- **Factored method:** can be controlled by selecting the computed range for each individual nonlinear function

Examples:

$$\boxed{y = x^q,} \quad q \text{ even} \quad \left\{ \begin{array}{ll} u = f(y) = \sqrt[q]{y} & \Rightarrow \Re(u) > 0 \\ u = -\sqrt[q]{y}. & \Rightarrow \Re(u) < 0 \end{array} \right.$$

Periodic functions

$$\boxed{y = \sin x,} \quad \left\{ \begin{array}{ll} u = \arcsin y & \Rightarrow -\pi/2 < u < \pi/2. \\ u = q\pi + (-1)^q \arcsin y. & \Rightarrow (q - \frac{1}{2})\pi < u < (q + \frac{1}{2})\pi \end{array} \right.$$

# Extending the range of reachable solutions

## Example: 2x2 P. Boggs' system

$$\begin{aligned} -1 &= x_1^2 - x_2 \\ 0 &= x_1 - \cos\left(\frac{\pi x_2}{2}\right) \end{aligned}$$

Only three solutions:

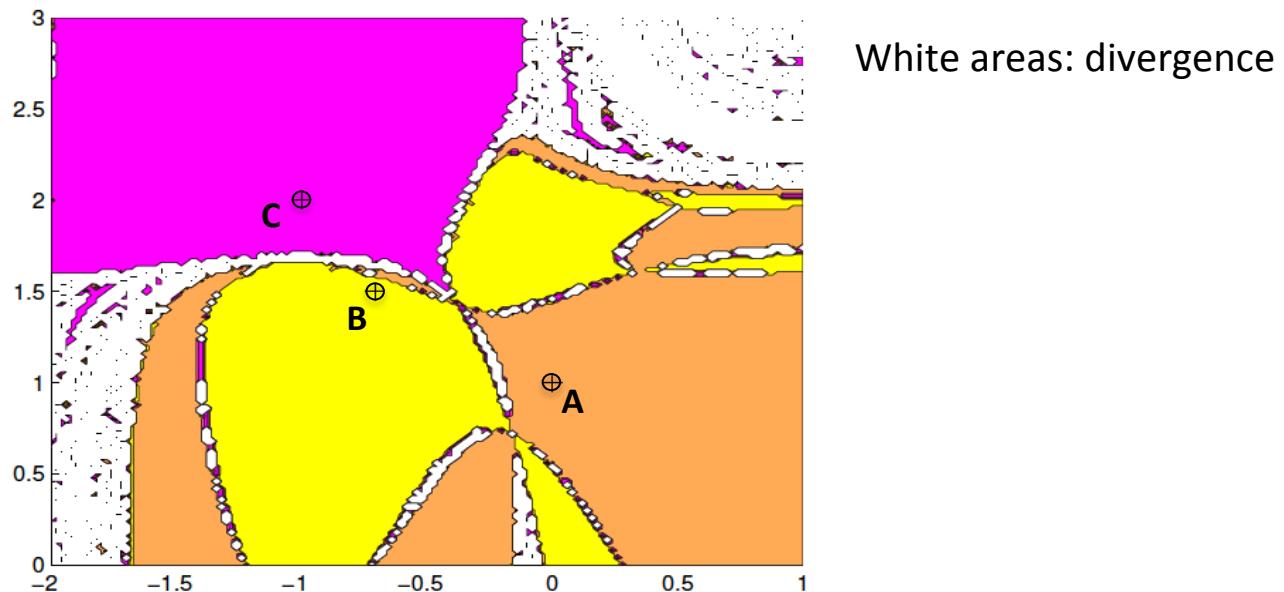
$(0, 1)$ ,  $(-1/\sqrt{2}, 3/2)$  and  $(-1, 2)$

A

B

C

Newton Raphson's basins of attraction: unpredictable irregular behavior



# Extending the range of reachable solutions

## Example: 2x2 P. Boggs' system

$$-1 = x_1^2 - x_2$$

$$0 = x_1 - \cos\left(\frac{\pi x_2}{2}\right)$$

For any  $x_0$  !!

With the basic definitions converges to A

With  $u_1 = -\sqrt{y_1}$ , converges to B

With  $\left\{ \begin{array}{l} u_1 = -\sqrt{y_1}, \\ u_4 = \frac{2(2\pi - \arccos y_4)}{\pi} \end{array} \right\}$  converges to C

With  $\left\{ \begin{array}{l} u_1 = \sqrt{y_1} \\ u_4 = \frac{2(2\pi - \arccos y_4)}{\pi} \end{array} \right\}$  yields complex solution

Factored method: new variables

$$y_1 = x_1^2,$$

$$u_1 = \sqrt{y_1},$$

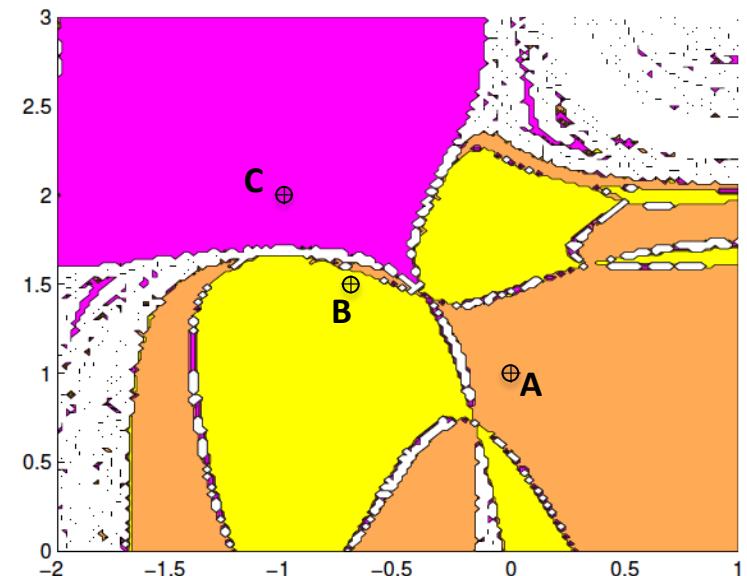
$$y_2 = x_2,$$

$$u_2 = y_2,$$

$$y_3 = x_1,$$

$$u_3 = y_3,$$

$$y_4 = \cos\left(\frac{\pi x_2}{2}\right), \quad u_4 = \frac{2(\arccos y_4)}{\pi},$$



# Infeasibility and complex solutions

- **Feasible case:**  $p$  is such that there exists at least a **real**  $x$  satisfying  $h(x)=p$
- **Infeasible case:** only **complex values** of  $x$  satisfy  $h(x)=p$

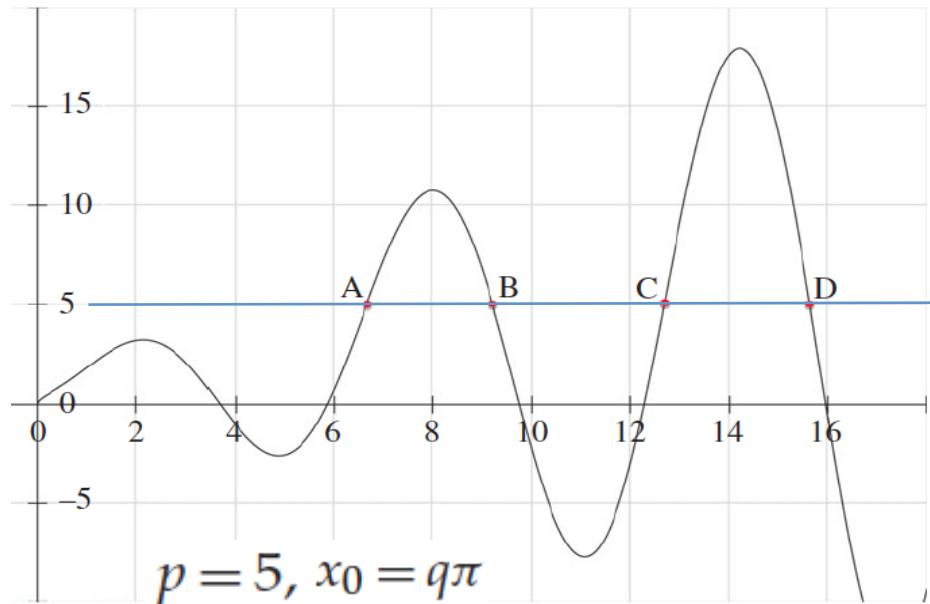
## Empirical evidence:

- Newton's method cannot generally converge to complex solutions
- The **factored method** is flexible enough to converge to complex solutions whenever real solutions cannot be found
- Choosing an **initial guess** with a certain **imaginary component** is helpful to achieve convergence to complex solutions
- Quadratic convergence rate also to complex solutions

# Infeasibility and complex solutions

**Example:**

$$p = x \sin x + \sqrt{x},$$



$q$	iter.	$x$
0	10	$2.1519 + 0.5820i$
1	8	$2.2158 + 1.0097i$
2	5	$6.6554$ (A)
3	5	$9.2097$ (B)
4	5	$12.6801$ (C)
5	4	$15.6411$ (D)

Canonical form:

$$\begin{cases} p = x_1 x_2 + \sqrt{x_1} \\ 0 = x_2 - \sin x_1. \end{cases}$$

$$y_1 = x_1 x_2, \quad u_1 = \ln y_1,$$

$$y_2 = \sqrt{x_1}, \quad u_2 = \ln y_2,$$

$$y_3 = x_2, \quad u_3 = \ln y_3,$$

$$y_4 = \sin x_1, \quad u_4 = \ln [q\pi + (-1)^q \arcsin y_4]$$

$$\alpha_i = \ln x_i, \quad i = 1, 2.$$

$$\begin{pmatrix} p \\ 0 \end{pmatrix} = \begin{pmatrix} 1 & 1 & 0 & 0 \\ 0 & 0 & 1 & -1 \end{pmatrix} \begin{pmatrix} y_1 \\ y_2 \\ y_3 \\ y_4 \end{pmatrix}$$

$$\begin{pmatrix} 1 & 1 \\ \frac{1}{2} & 0 \\ 0 & 1 \\ 1 & 0 \end{pmatrix} \begin{pmatrix} \alpha_1 \\ \alpha_2 \end{pmatrix} = \begin{pmatrix} u_1 \\ u_2 \\ u_3 \\ u_4 \end{pmatrix},$$

# Factored Load Flow Solution

$$h(x) = p \quad \left\{ \begin{array}{l} p: \text{Specified quantities (PQ and PV buses)} \\ x: \text{State variables } (\mathbf{2N-1}) \end{array} \right.$$

Factored model:

$$\begin{aligned} E y &= p \\ u &= f(y) \\ C x &= u \end{aligned}$$

$$y = \{U_i, K_{ij}, L_{ij}\} \quad \left\{ \begin{array}{l} U_i = V_i^2 \\ K_{ij} = V_i V_j \cos \theta_{ij} \\ L_{ij} = V_i V_j \sin \theta_{ij} \end{array} \right. \quad (\mathbf{N+2b})$$
$$u = \{\alpha_i, \alpha_{ij}, \theta_{ij}\} \quad \left\{ \begin{array}{l} \alpha_i = \ln V_i^2 \\ \alpha_{ij} = \alpha_i + \alpha_j \\ \theta_{ij} = \theta_i - \theta_j. \end{array} \right.$$

$$x = [\alpha_1, \alpha_2, \dots, \alpha_N \mid \theta_1, \theta_2, \dots, \theta_{N-1}]^T$$

# Factored Load Flow Solution

Linear (underdetermined) power flow model:

Power injections

$$P_i^{sp} = \sum P_{ij}$$

$$Q_i^{sp} = \sum Q_{ij}$$

with

$$P_{ij} = (g_{sh,i} + g_{ij})U_i - g_{ij}K_{ij} - b_{ij}L_{ij}$$

$$Q_{ij} = -(b_{sh,i} + b_{ij})U_i + b_{ij}K_{ij} - g_{ij}L_{ij}$$

- Voltage magnitudes

$$[V_i^2]^{sp} = U_i$$

$$Ey = p$$

# Factored Load Flow Solution

The Jacobian and its inverse are trivially obtained

Jacobian elements:

$$\left\{ \begin{array}{l} \frac{\partial \alpha_i}{\partial U_i} = \frac{1}{U_i} \\ \left[ \begin{array}{cc} \frac{\partial \alpha_{ij}}{\partial K_{ij}} & \frac{\partial \alpha_{ij}}{\partial L_{ij}} \\ \frac{\partial \theta_{ij}}{\partial K_{ij}} & \frac{\partial \theta_{ij}}{\partial L_{ij}} \end{array} \right] = \frac{1}{K_{ij}^2 + L_{ij}^2} \begin{bmatrix} 2K_{ij} & 2L_{ij} \\ -L_{ij} & K_{ij} \end{bmatrix} \end{array} \right.$$

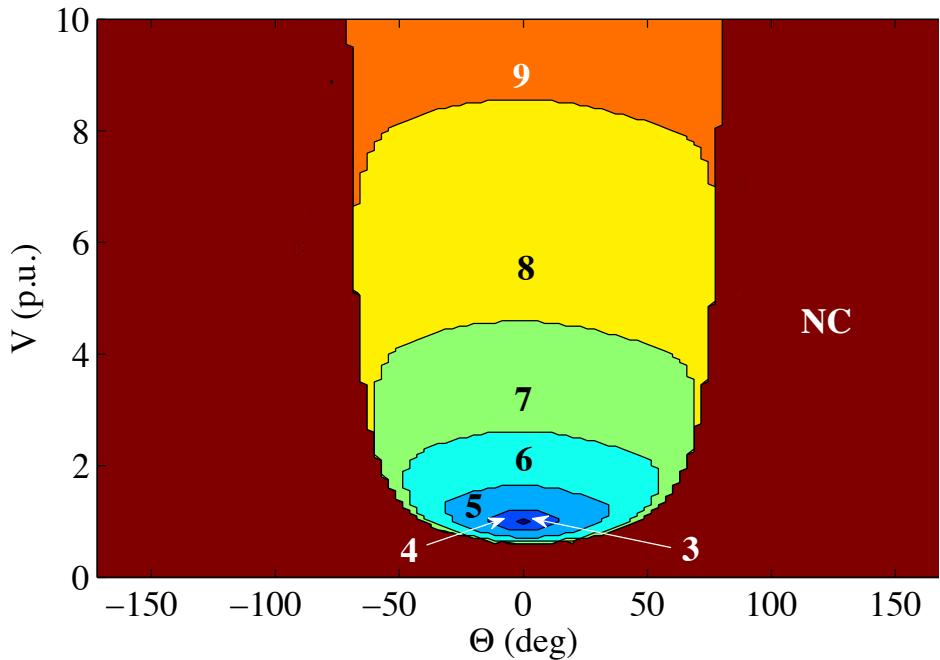
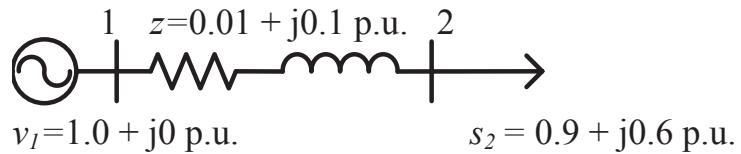
Inverted Jacobian elements:

$$\left. \begin{array}{l} \left[ \frac{\partial \alpha_i}{\partial U_i} \right]^{-1} = U_i \\ \left[ \begin{array}{cc} \frac{\partial \alpha_{ij}}{\partial K_{ij}} & \frac{\partial \alpha_{ij}}{\partial L_{ij}} \\ \frac{\partial \theta_{ij}}{\partial K_{ij}} & \frac{\partial \theta_{ij}}{\partial L_{ij}} \end{array} \right]^{-1} = \begin{bmatrix} \frac{K_{ij}}{2} & -L_{ij} \\ \frac{L_{ij}}{2} & K_{ij} \end{bmatrix}. \end{array} \right\} F^{-1} = \begin{bmatrix} U_1 & & & \\ & U_2 & & \\ & & U_3 & \\ & & & \frac{1}{2}K_{12} & -L_{12} \\ & & & \frac{1}{2}L_{12} & K_{12} \\ & & & \frac{1}{2}K_{13} & -L_{13} \\ & & & \frac{1}{2}L_{13} & K_{13} \\ & & & & \frac{1}{2}K_{23} & -L_{23} \\ & & & & \frac{1}{2}L_{23} & K_{23} \end{bmatrix}$$

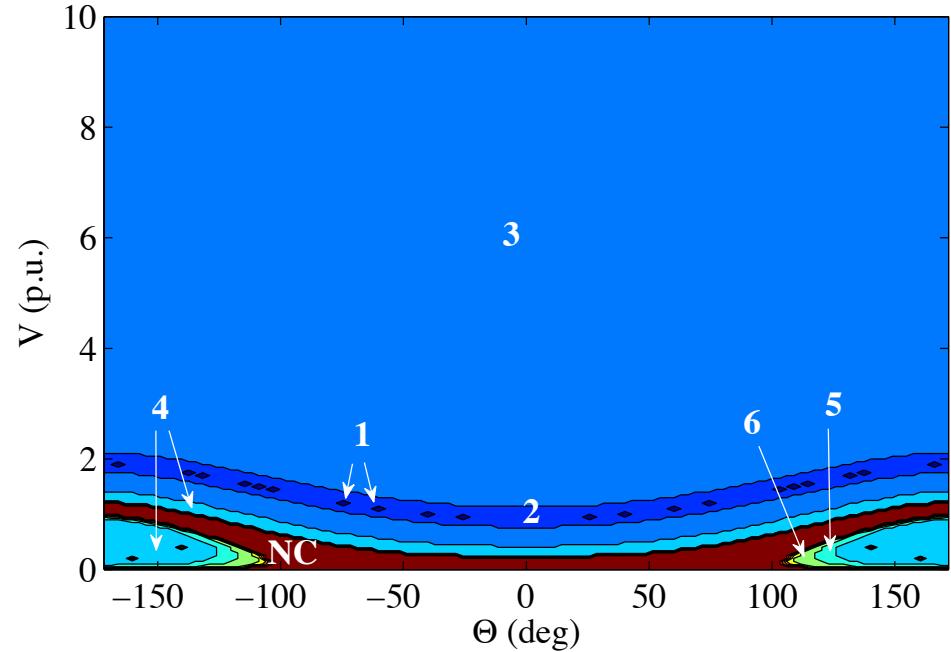
$F^{-1}$  becomes singular iff  $U_i=0$  for any  $i$

# Factored Load Flow Solution

## Convergence basins: 2-bus example



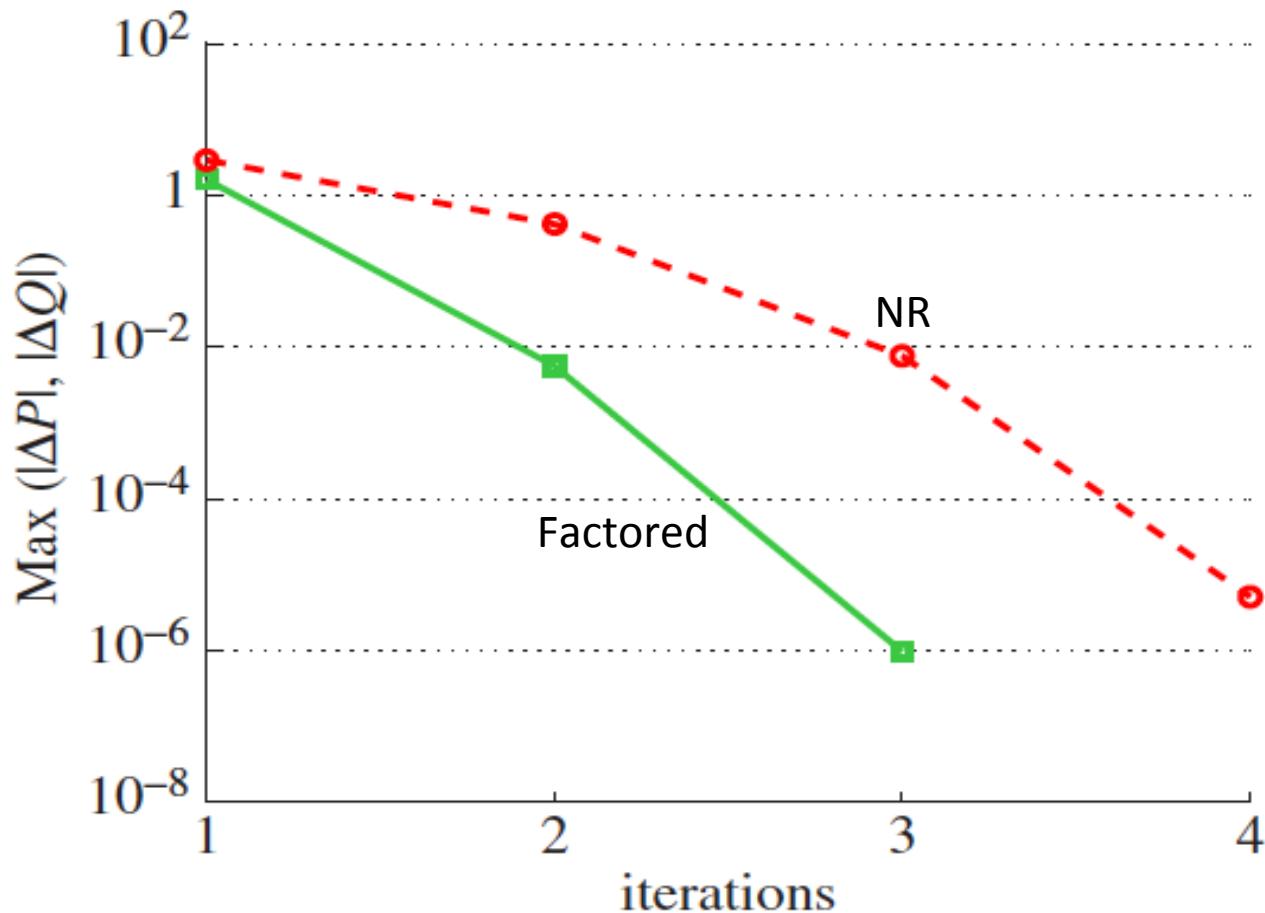
Newton-Raphson



Factored method

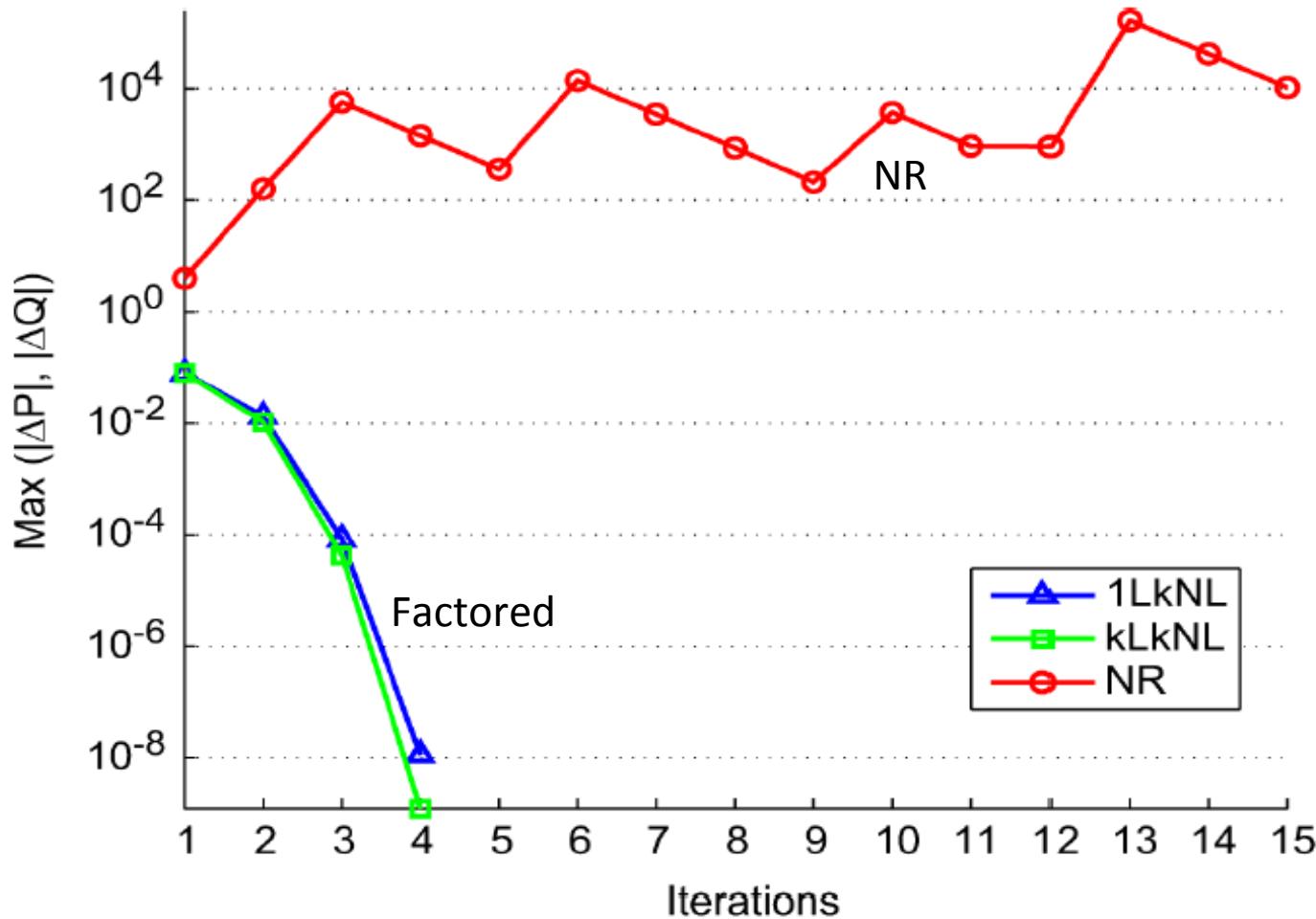
# Factored Load Flow Solution

Convergence rates for the IEEE 300-bus system



# Factored Load Flow

Convergence rates for the IEEE 118-bus system  
[PV buses converted to PQ buses]

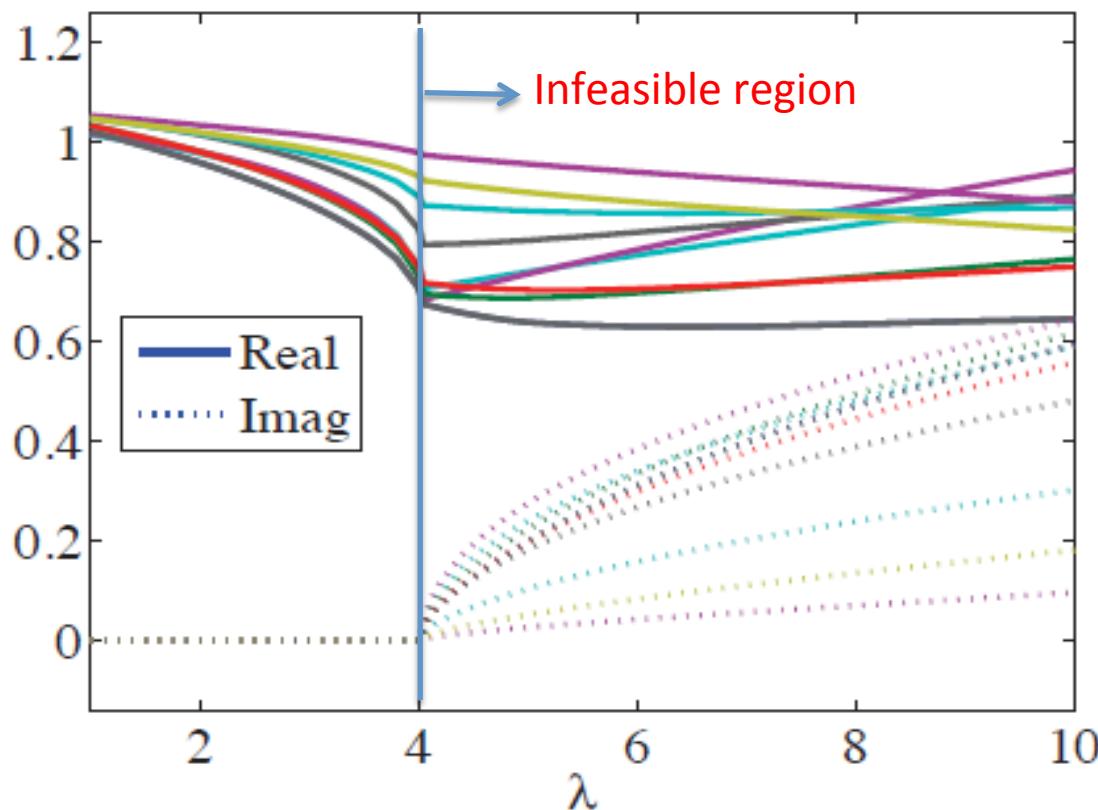


# Factored Load Flow Solution

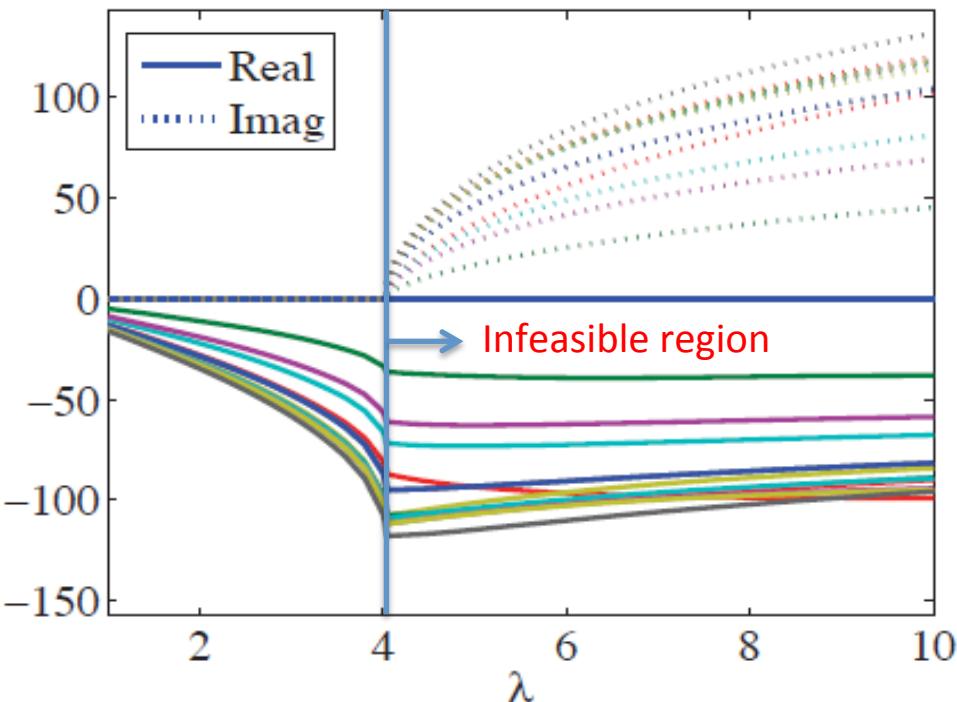
IEEE 14-bus system: evolution of voltages for increasing loadings

$$U_0 = K_0 = 0.5 + 0.5j$$

Voltage magnitudes (p.u.)

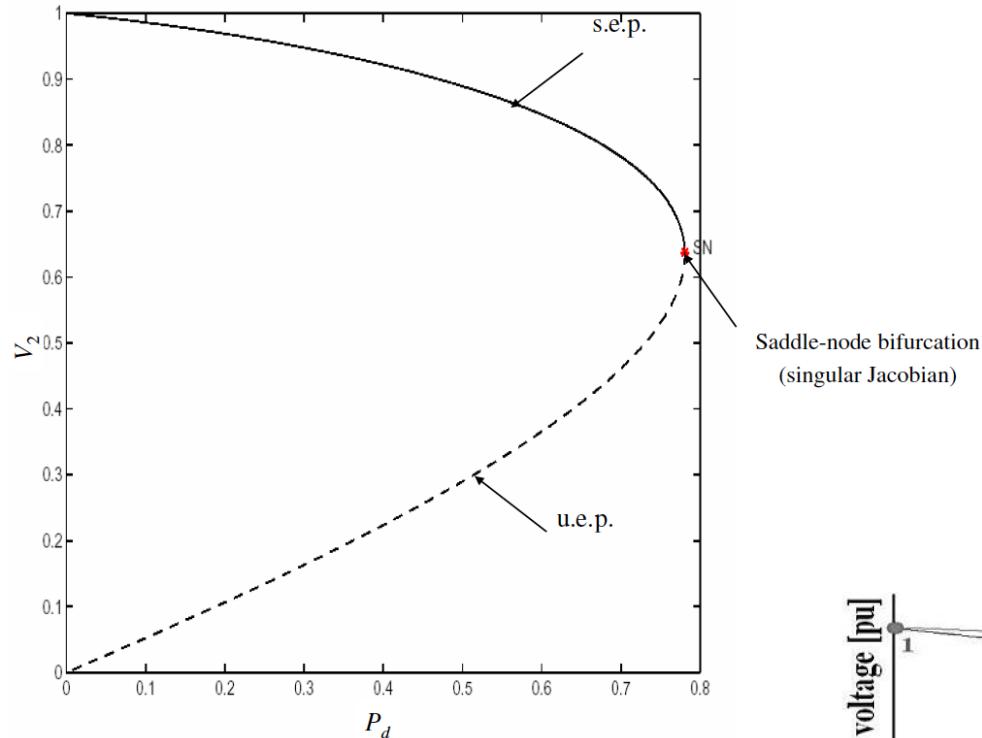


Voltage phase angle (deg.)



# Maximum loading point determination

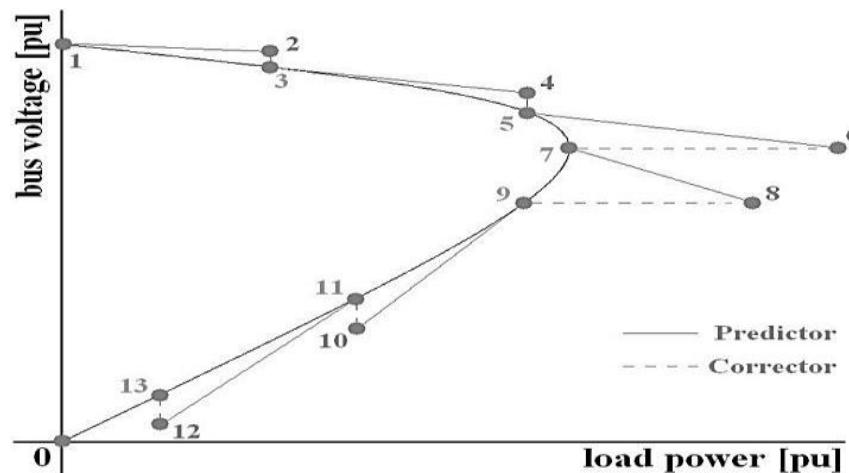
**Problem:** Finding the saddle-node or limit-induced bifurcation point



Maximize the value of  $\lambda$ :

$$h(x) = p(\lambda)$$

$$p(\lambda) = \left[ \begin{array}{c} \lambda \left( \begin{array}{c} P_{LG} \\ Q_L \\ U_G \end{array} \right)_0 \\ \hline \end{array} \right]$$

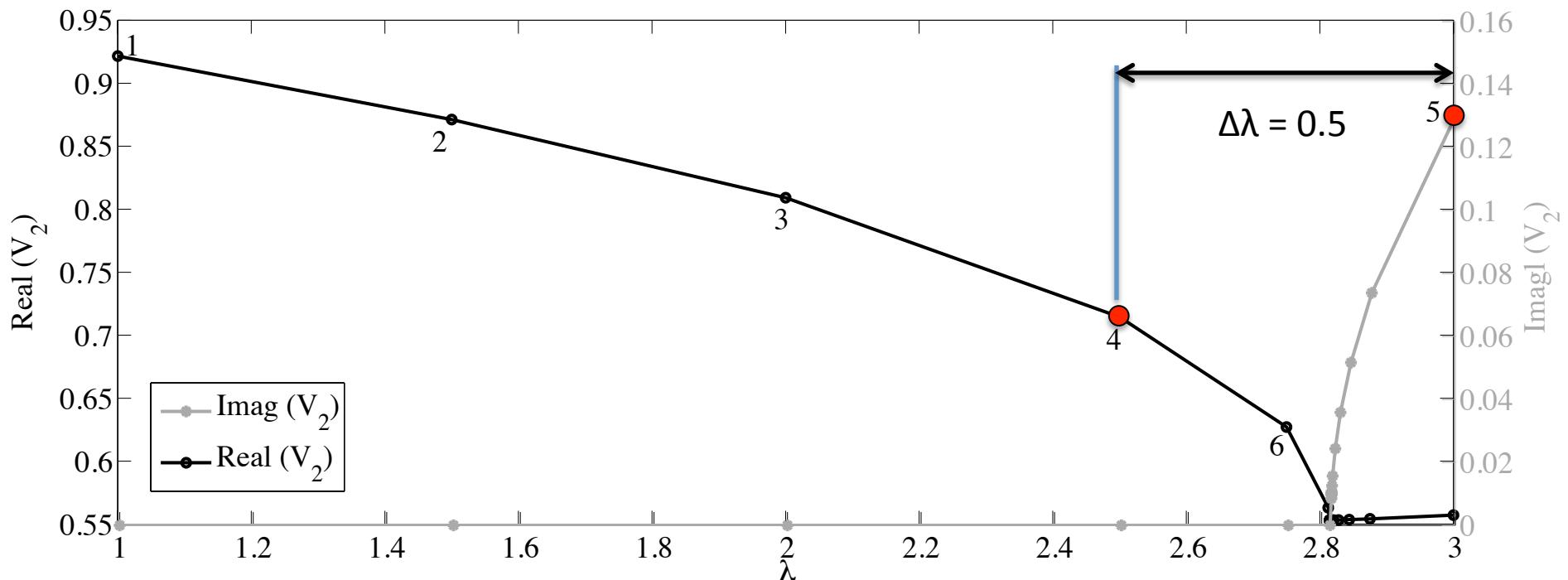


- Optimization problem
- Continuation methods

# Maximum loading point determination

## Factored load flow-based procedure:

Phase 1: Increase regularly  $\lambda$  until two consecutive solutions correspond to feasible and infeasible points

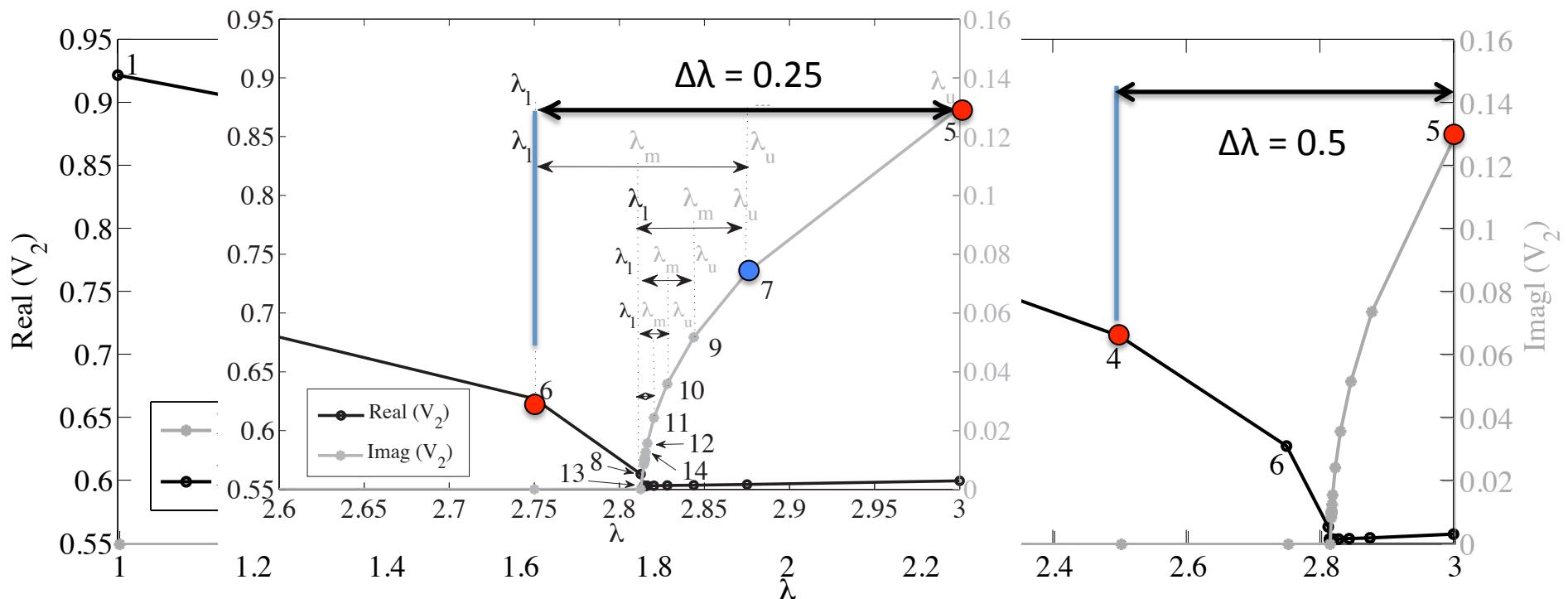


# Maximum loading point determination

## Factored load flow-based procedure:

Phase 1: Increase regularly  $\lambda$  until two consecutive solutions correspond to feasible and infeasible points

Phase 2: Sequentially perform bisection searches until  $\Delta\lambda$  is small



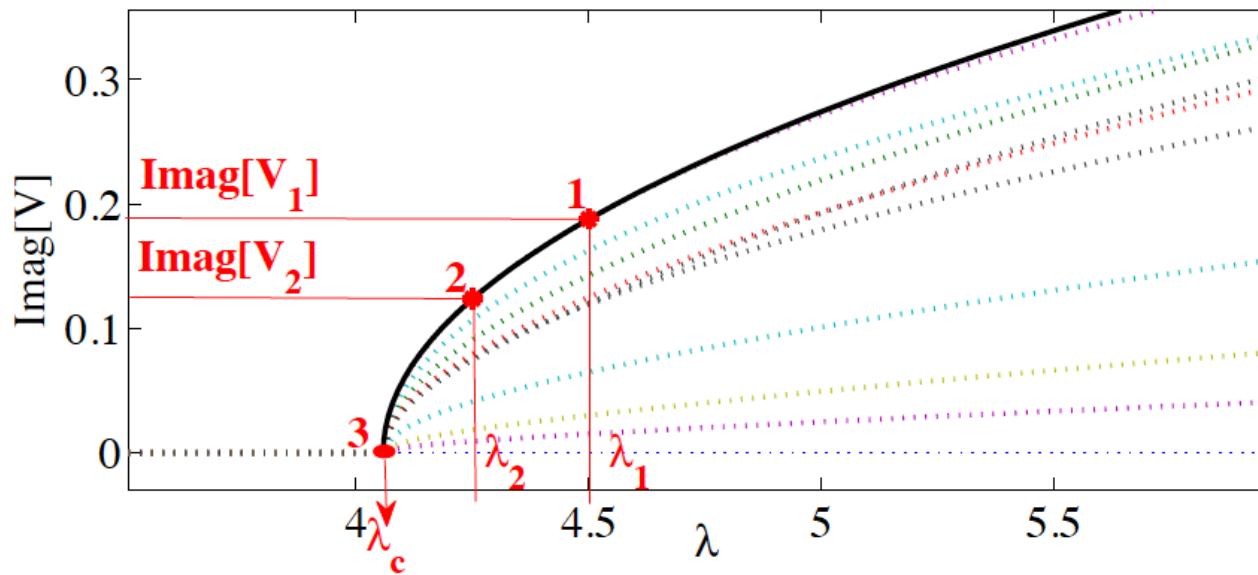
# Maximum loading point determination

## Comparison of simulation results

Case #-bus	Proposed FLF-based method				PSAT-CPF			Matpower-CPF		
	$\lambda_c$	Steps (R+C)	# Tot Iter.	Time (sec)	$\lambda_c$	Steps	Time (sec)	$\lambda_c$	Steps	Time (sec)
14	4.0602	14+6=20	59	0.031	4.0598	15	0.397	4.0601	47	0.099
57	1.8920	7+8=15	41	0.041	1.8904	7	0.279	1.8919	21	0.094
118	3.1871	13+5=18	59	0.083	3.1735	32	0.841	3.1871	72	0.356
300	1.4293	10+5=15	57	0.177	1.4283	31	4.543	1.4293	45	0.589
2383	1.8936	9+6=15	44	1.21	1.8936	80	608	1.8937	177	9.93

# Maximum loading point determination

**Enhanced solution procedure:** parabolic approximations in the infeasible domain



#-bus	FLF-bisection		FLF-parabolic	
	steps	$\lambda_c$	steps	$\lambda_c$
14	20	4.0604	8	4.0581
30	17	2.9572	8	2.9570
57	15	1.8931	5	1.8932
300	14	1.4299	4	1.4293
2383	15	1.9722	7	1.9720

# Factored WLS State Estimation

## Conventional solution of nonlinear WLS-SE

Measurement model:

$$z = h(x) + e$$

Maximum likelihood estimation:

Min  $J$

$$J = r^T W r = \sum_{i=1}^m W_i r_i^2$$

$$r = z - h(\hat{x})$$

$$W = R^{-1}$$

Normal equations (Gauss-Newton):

$$G_k \Delta x_k = H_k^T W [z - h(x_k)]$$

$$H_k = \partial h / \partial x$$

$$G_k = H_k^T W H_k$$

$$\Delta x_k = x_{k+1} - x_k$$

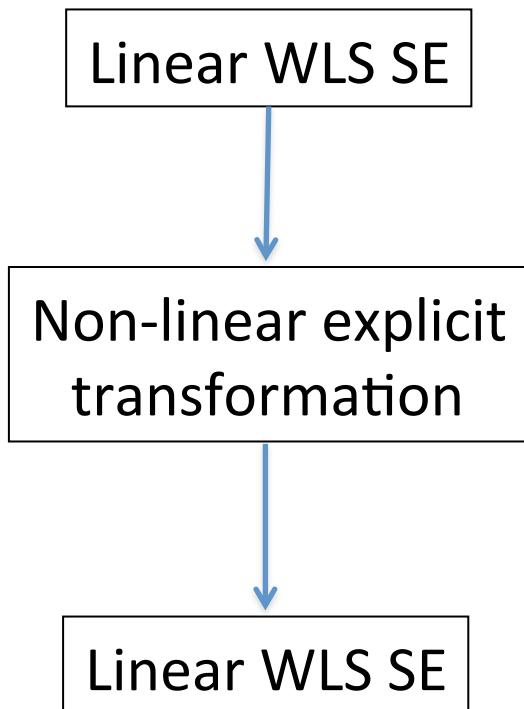
Covariance (**dense**) matrices:

$$\text{cov}(\hat{x}) = G_k^{-1}$$

$$\text{cov}(\hat{z}) = H \cdot \text{cov}(\hat{x}) \cdot H^T$$

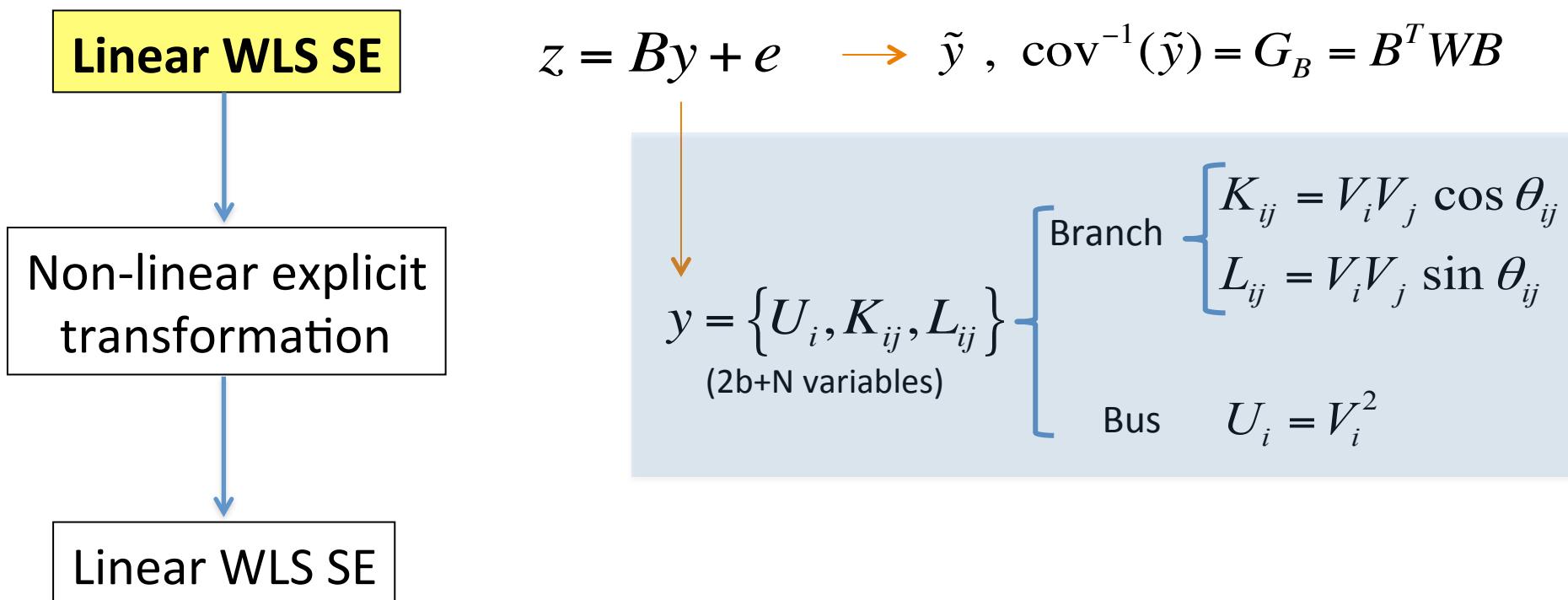
# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



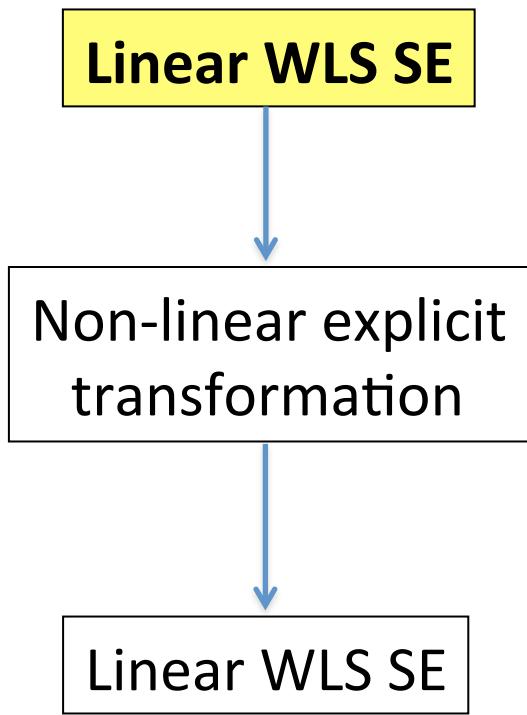
# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



$$z = By + e \quad \rightarrow \quad \tilde{y}, \quad \text{cov}^{-1}(\tilde{y}) = G_B = B^T WB$$

Linear measurement model:

$$P^m_{ij} = (g_{sh,i} + g_{ij})U_i - g_{ij}K_{ij} - b_{ij}L_{ij} + \varepsilon_p$$

$$Q^m_{ij} = -(b_{sh,i} + b_{ij})U_i + b_{ij}K_{ij} - g_{ij}L_{ij} + \varepsilon_q$$

$$P_i^m = \sum P_{ij} + \varepsilon_{pI}$$

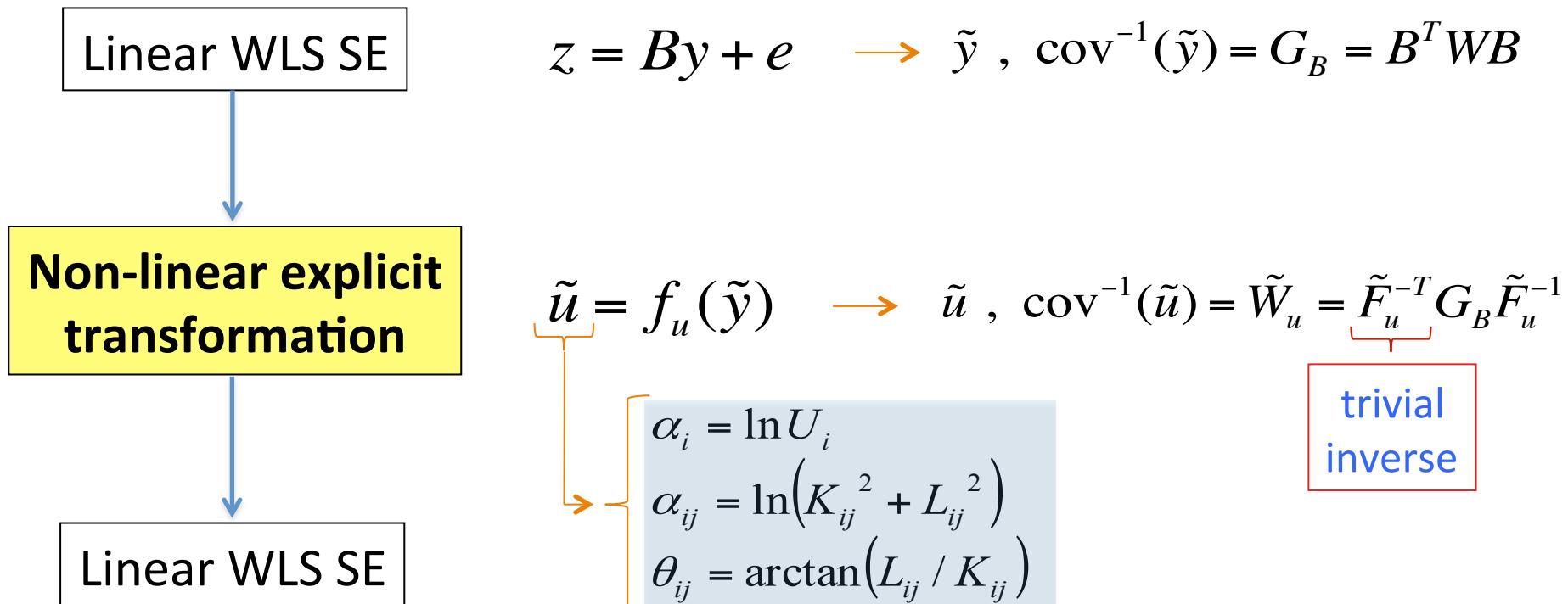
$$Q_i^m = \sum Q_{ij} + \varepsilon_{qI}$$

$$[V_i^2]^m = U_i + \varepsilon_V$$

- No need to choose initial values
- “Warm start” for repeated runs (constant  $B$  matrix)

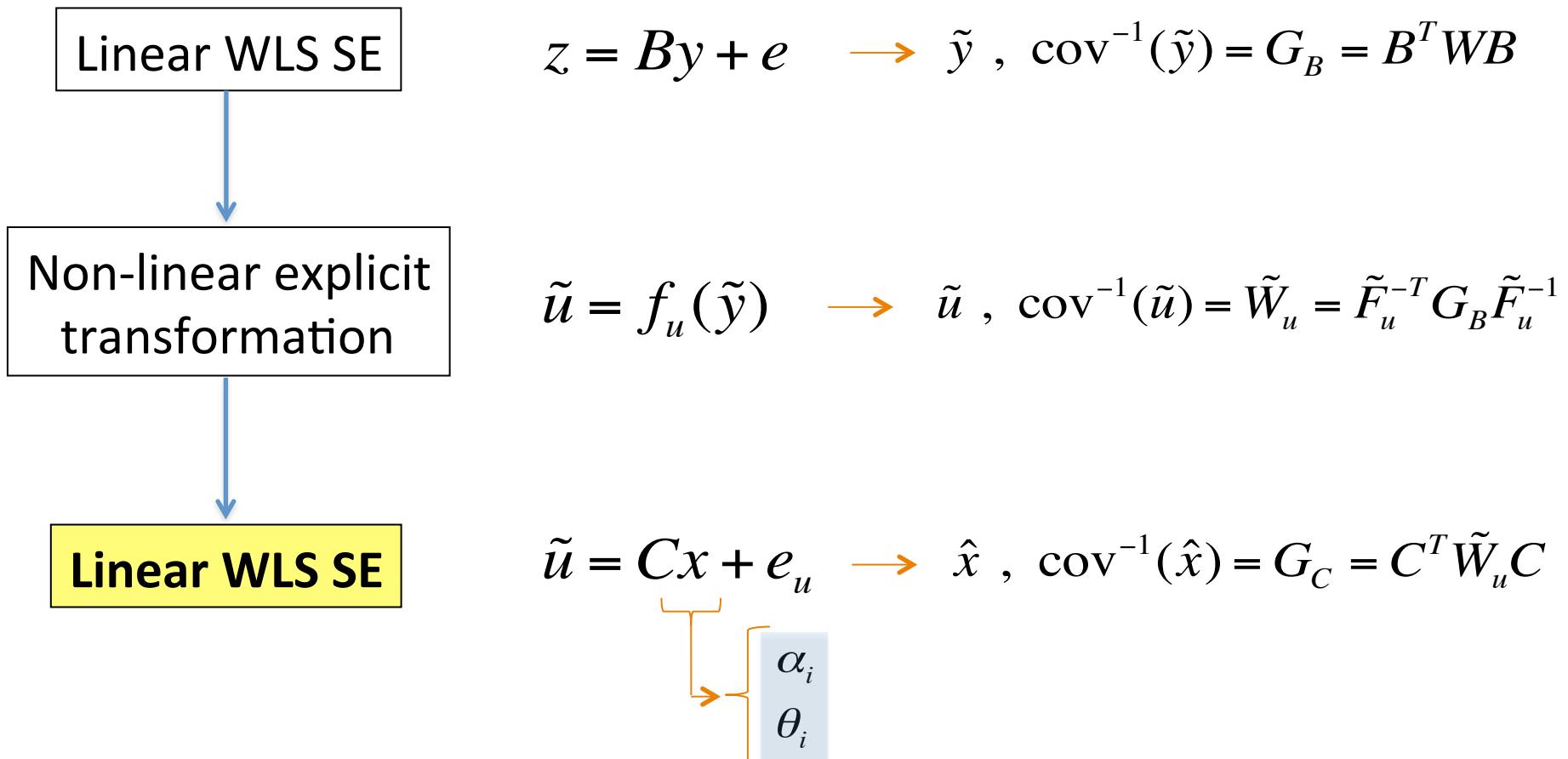
# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



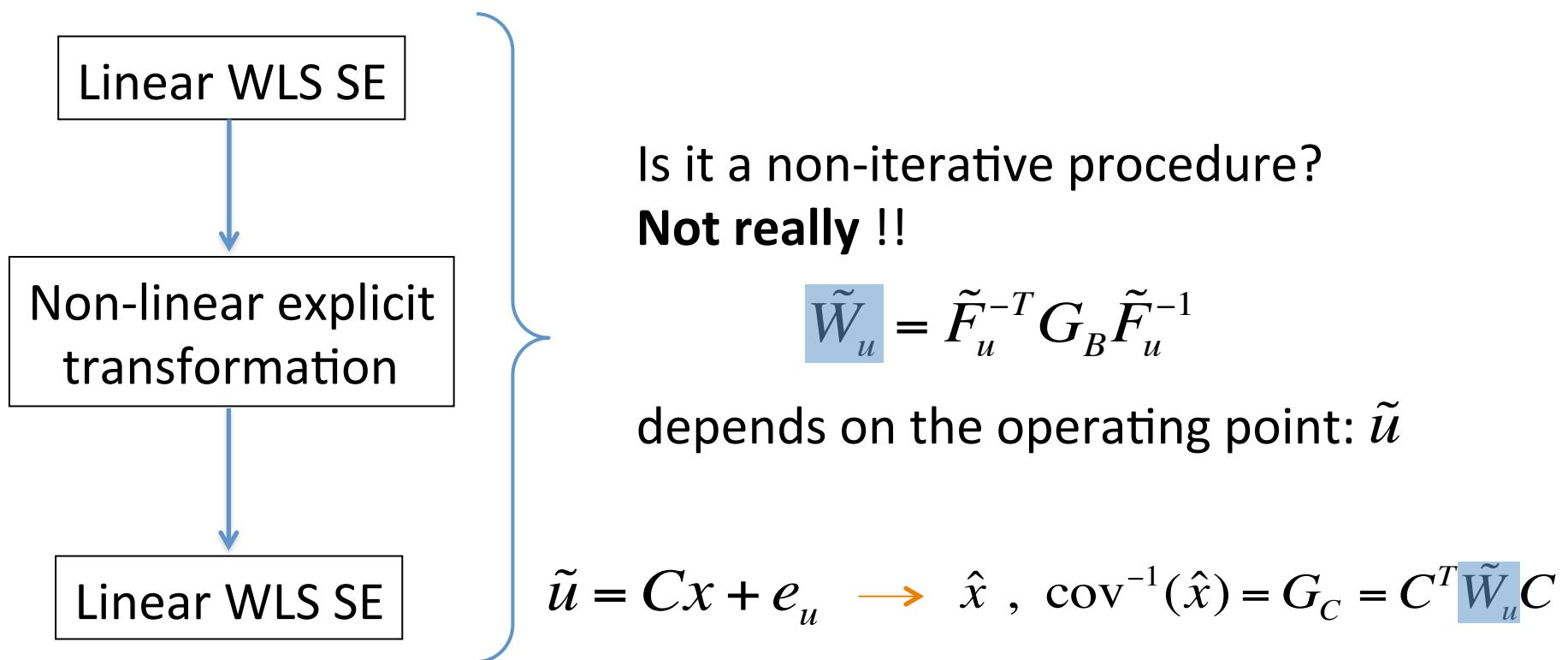
# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



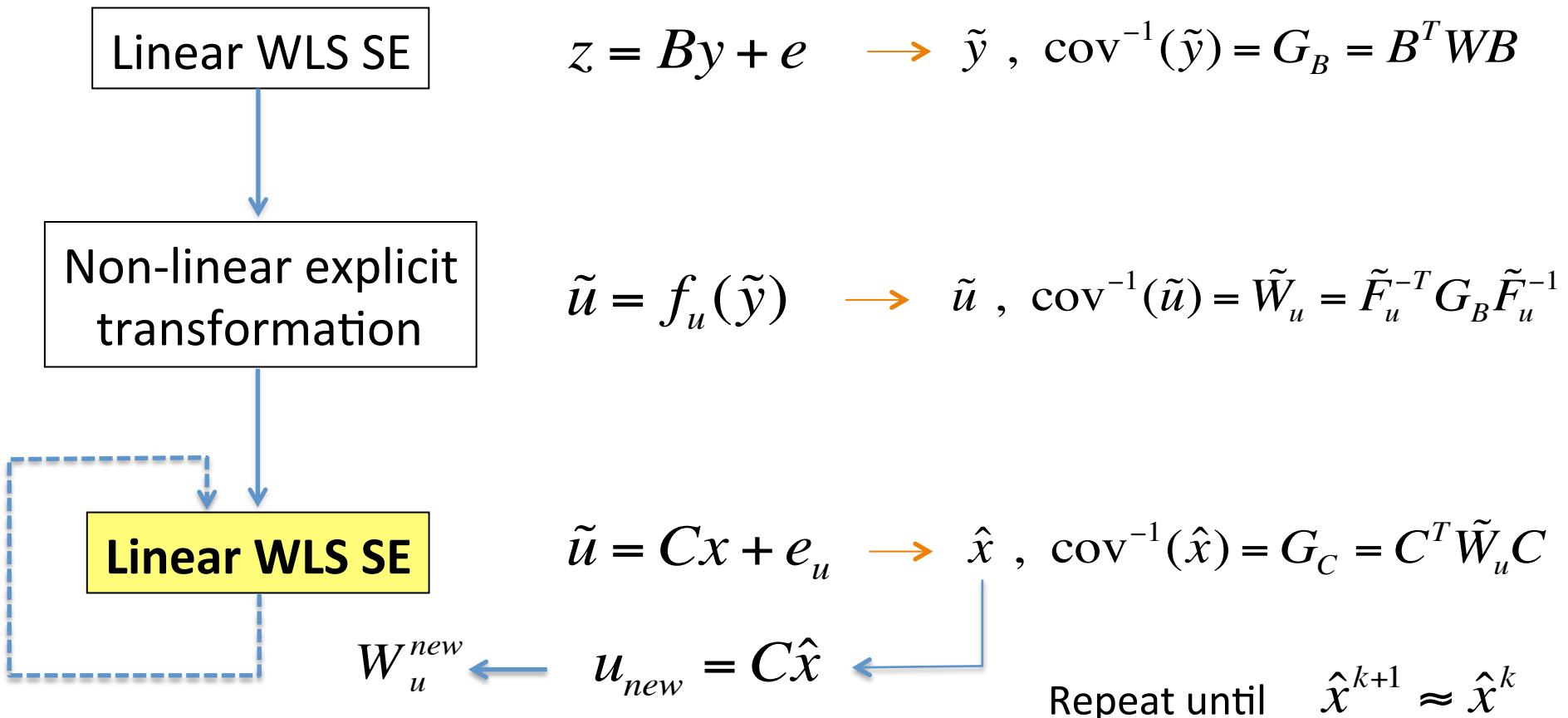
# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



# Factored WLS State Estimation

## Factorization of nonlinear WLS problems



# Factored WLS State Estimation

## Stage 1: Linear WLS SE

$$z = By + e$$

$$\left\{ \begin{array}{l} y = \{ U_i, K_{ij}, L_{ij} \} \\ G_B = B^T W B \end{array} \right.$$

## Stage 2: Non-linear one-to-one mapping

$$u = f_u(y) \quad \left\{ \begin{array}{l} \alpha_i = \ln U_i \\ \alpha_{ij} = \ln(K_{ij}^{-2} + L_{ij}^{-2}) \\ \theta_{ij} = \arctan(L_{ij} / K_{ij}) \end{array} \right. \quad \left\{ \begin{array}{l} u = \{\alpha_i, \alpha_{ij}, \theta_{ij}\} \\ W_u = \text{cov}^{-1}(u) = (Fu)^{-T} G_B (Fu)^{-1} \end{array} \right. \quad \text{trivial inverse}$$

## Stage 3: Linear WLS SE

$$u = Cx + e_u$$

$$\left\{ \begin{array}{l} x = \{V_i, \theta_i\} \\ G_C = C^T W_u C \end{array} \right.$$

# Factored WLS State Estimation

## Tests

Benchmark networks: 118-, 298-, 2948- bus  
1000 simulations (to obtain pdf's)  
2 redundancy levels

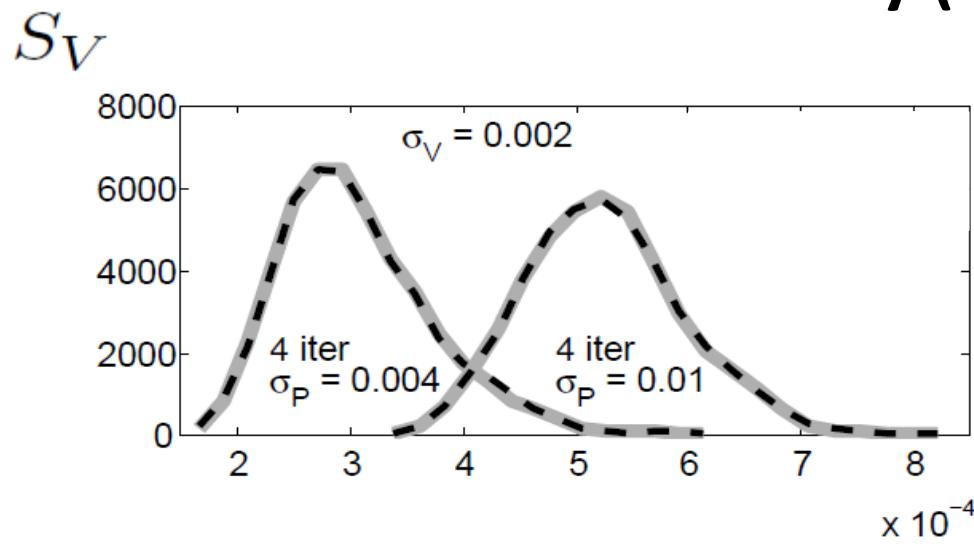
## Quality Indices

$$S_V = \frac{1}{N} \sum_{i=1}^N |\hat{V}_i - V_i^{\text{ex}}| \quad S_\theta = \frac{1}{N-1} \sum_{i=1}^{N-1} |\hat{\theta}_i - \theta_i^{\text{ex}}|$$

- Accuracy (with a single run)
- Computation time and speed-ups

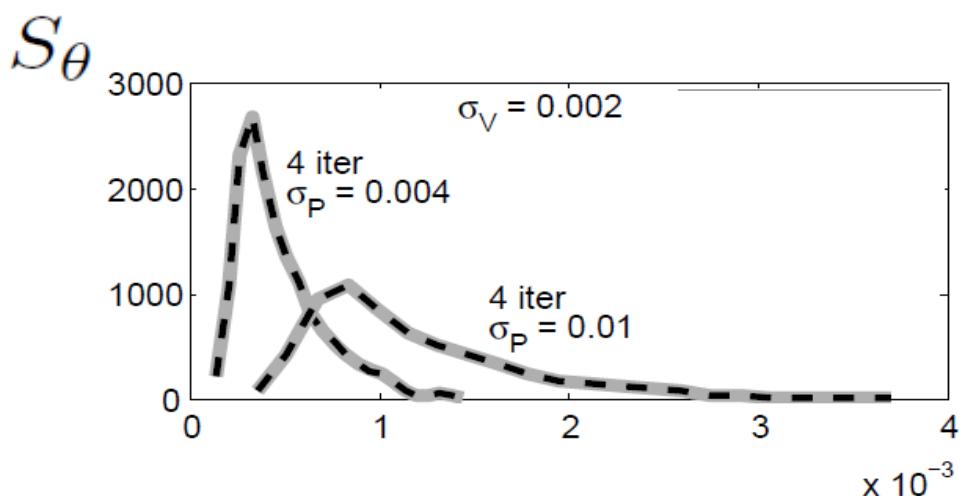
# Factored WLS State Estimation

## Accuracy (single run)



Voltage errors

Conv. |  
- - - Factored (single run)

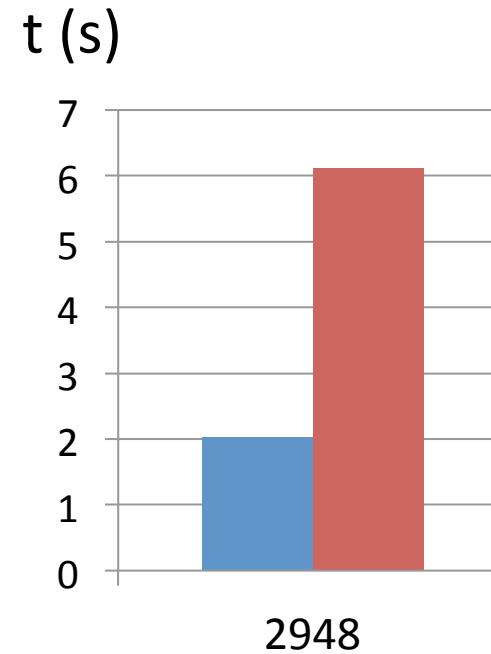
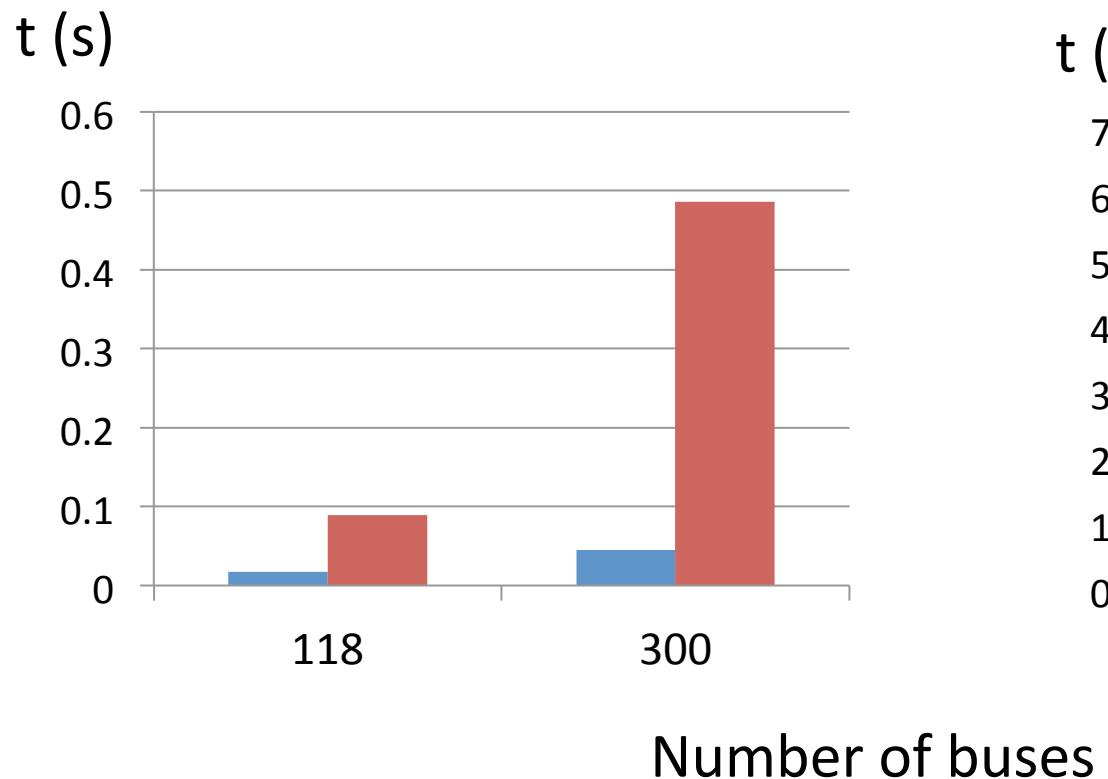


Phase angle errors

# Factored WLS State Estimation

## Computation times

■ factored (single run)  
■ conventional



# Factored WLS State Estimation

## Advantages

- Enhanced **convergence rate**

**First (linear) step always gives an estimate**

- Early detection of **bad data or topology error**
- Less **computational effort** (constant or simpler Jacobians)

**Approx. 3 times speedup** (for accurate enough measurements)

- More advantageous with **accurate measurements**
- More advantageous under **peak loading**

# On-going research efforts

## Model enhancement & other promising applications

- Incorporation of regulating devices
- Distribution networks ( $b=N-1$ )
- Optimal Power Flows
- Nonlinear control
- Eigensystem analysis
- Nonlinear algebraic-differential equations

# References

- A. Gómez-Expósito; A. Abur; A. de la Villa Jaén; C. Gómez-Quiles, “A Multilevel State Estimation Paradigm for Smart Grids”, **Proc. of the IEEE**, vol. 99, no. 6, pp. 952-976, June 2011.
- C. Gómez-Quiles, A. de la Villa Jaén, A. Gómez-Expósito, “A Factorized Approach to WLS State Estimation”, **IEEE Transactions on Power Systems**, vol. 26, no. 3, pp. 1724-1732, Aug. 2011.
- A. Gómez-Expósito, C. Gómez-Quiles, A. de la Villa Jaén, “Bilinear Power System State Estimation”, **IEEE Transactions on Power Systems**, vol. 27(1), pp. 493-501, Feb. 2012.
- C. Gómez-Quiles, H. Gil, A. de la Villa Jaén, A. Gómez-Expósito, “Equality-Constrained Bilinear State Estimation”, **IEEE Transactions on Power Systems**, vol. 28 (2), pp. 902-910, May 2013.
- A. Gómez-Expósito, C. Gómez-Quiles, “Factorized Load Flow”, **IEEE Transactions on Power Systems**, vol. 28(4), pp. 4607-4614, November 2013.
- A. Gómez-Expósito, “Factored solution of nonlinear equation systems”, **Proceedings of the Royal Society – A**, 2014 470, 20140236, July 2014.
- A. Gómez-Expósito, C. Gómez-Quiles, W. Vargas, “Factored Solution of Infeasible Load Flow Cases”, *18-th Power Systems Computation Conference*, Wroclaw, August 2014.
- C. Gómez-Quiles, A. Gómez-Expósito, W. Vargas, “Computation of Maximum Loading Points via the Factored Load Flow”, **IEEE Transactions on Power Systems**, vol. 31(5), pp. 4128-4134, September 2016.
- C. Gómez-Quiles, A. Gómez-Expósito “Fast Determination of Saddle-Node Bifurcations via Parabolic Approximations in the Infeasible Region”, **IEEE Transactions on Power Systems**, in press, 2017.



Thank you !